Power Supply Procurement Plan 2025

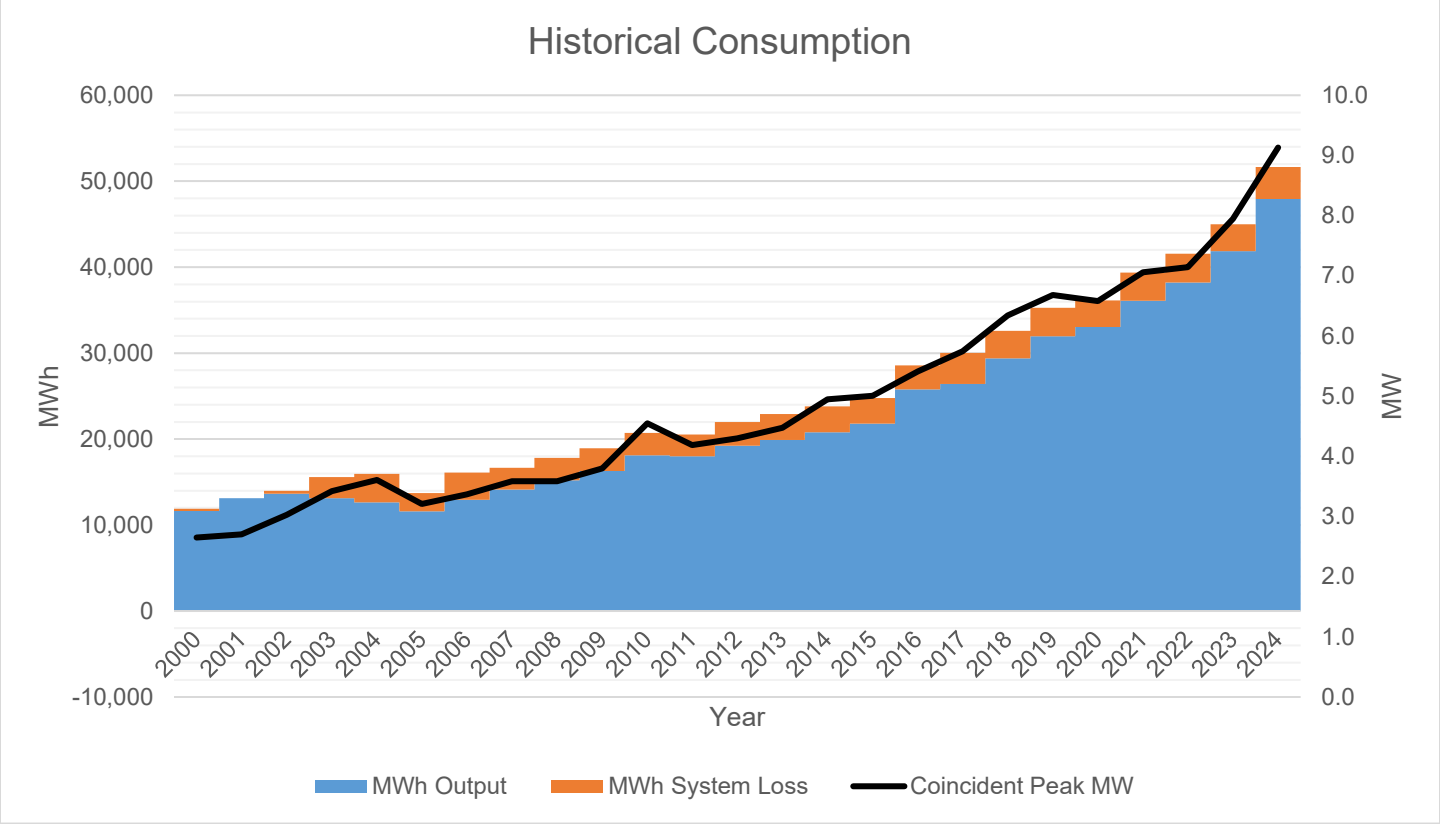
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Historical Consumption Data

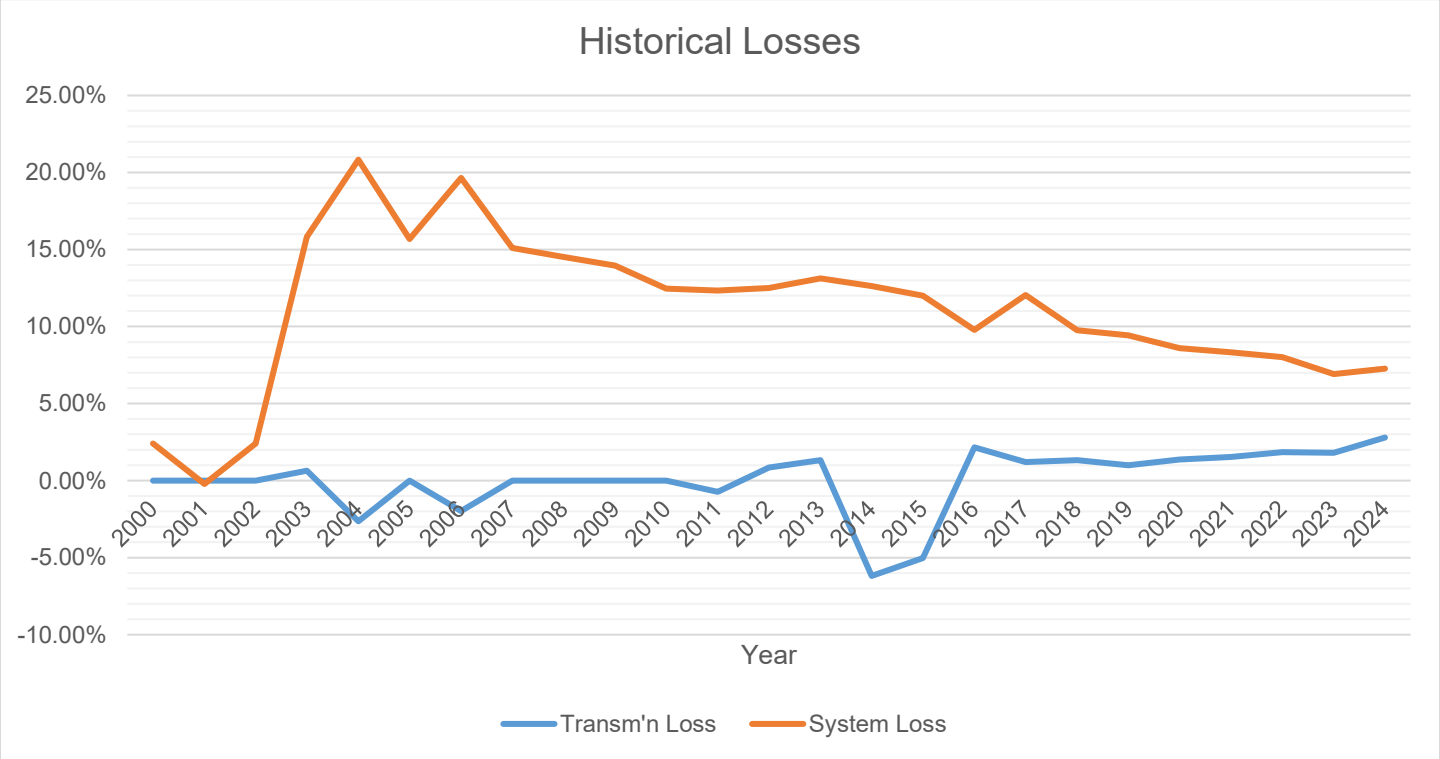
	Coincident Peak MW	MWh Offtake	WESM	MWh Input	MWh Output	MWh System Loss	Load Factor	Discrepancy	Transm'n Loss	System Loss
2000	2.65	11,907	0	11,907	11,620	287	51%	0.00%	0.00%	2.41%
2001	2.70	13,093	0	13,093	13,122	-29	55%	0.00%	0.00%	-0.22%
2002	3.03	13,991	0	13,991	13,653	338	53%	0.00%	0.00%	2.41%
2003	3.42	15,677	0	15,577	13,112	2,465	52%	0.00%	0.64%	15.82%
2004	3.61	15,549	0	15,958	12,634	3,324	50%	0.00%	-2.63%	20.83%
2005	3.21	13,738	0	13,738	11,584	2,154	49%	0.00%	0.00%	15.68%
2006	3.37	15,800	0	16,113	12,946	3,167	55%	0.00%	-1.98%	19.66%
2007	3.59	16,656	0	16,656	14,142	2,514	53%	0.00%	0.00%	15.09%
2008	3.58	17,813	0	17,813	15,228	2,585	57%	0.00%	0.00%	14.51%
2009	3.80	18,918	0	18,918	16,277	2,641	57%	0.00%	0.00%	13.96%
2010	4.55	20,711	0	20,711	18,131	2,579	52%	0.00%	0.00%	12.45%
2011	4.19	20,374	245	20,523	17,993	2,530	56%	0.00%	-0.73%	12.33%
2012	4.30	22,164	1,434	21,976	19,227	2,749	58%	0.00%	0.85%	12.51%
2013	4.47	23,228	1,732	22,920	19,911	3,009	58%	0.00%	1.33%	13.13%
2014	4.95	22,414	1,883	23,801	20,797	3,004	55%	0.00%	-6.19%	12.62%
2015	5.01	23,605	1,771	24,791	21,816	2,975	57%	0.00%	-5.03%	12.00%
2016	5.41	29,214	3,607	28,583	25,788	2,794	60%	0.00%	2.16%	9.78%
2017	5.74	30,402	6,637	30,038	26,422	3,616	60%	0.00%	1.20%	12.04%
2018	6.34	33,030	10,349	32,592	29,411	3,182	59%	0.00%	1.33%	9.76%
2019	6.68	35,633	12,426	35,282	31,959	3,324	60%	0.00%	0.99%	9.42%
2020	6.58	36,649	9,722	36,148	33,039	3,109	63%	0.00%	1.37%	8.60%
2021	7.06	39,985	9,178	39,371	36,093	3,278	64%	0.00%	1.54%	8.33%
2022	7.14	42,337	6,759	41,558	38,231	3,332	66%	0.01%	1.84%	8.02%
2023	7.95	45,808	12,098	44,982	41,880	3,112	65%	0.02%	1.80%	6.92%
2024	9.13	53,013	14,380	51,531	47,928	3,744	64%	0.27%	2.80%	7.27%

Peak Demand increased from 5.74 MW in 2017 to 6.34 MW in 2018 at a rate of 10% due to big loads such as Jollibee and Mang Inasal. Within the same period, MWH Offtake also increased at a rate of 8.64%. Peak Demand decreased from 6.68 MW in 2019 to 6.58 MW in 2020 due to the effect of COVID-19 pandemic. Peak Demand increased from 7.95 MW in 2023 to 9.13 MW in 2024 at a rate of 14.89%. MWh Offtake also increased from 45,808 MWh in 2023 to 53,013 MWh in 2024 at a rate of 15.73%. QUEZELCO II has Sale for

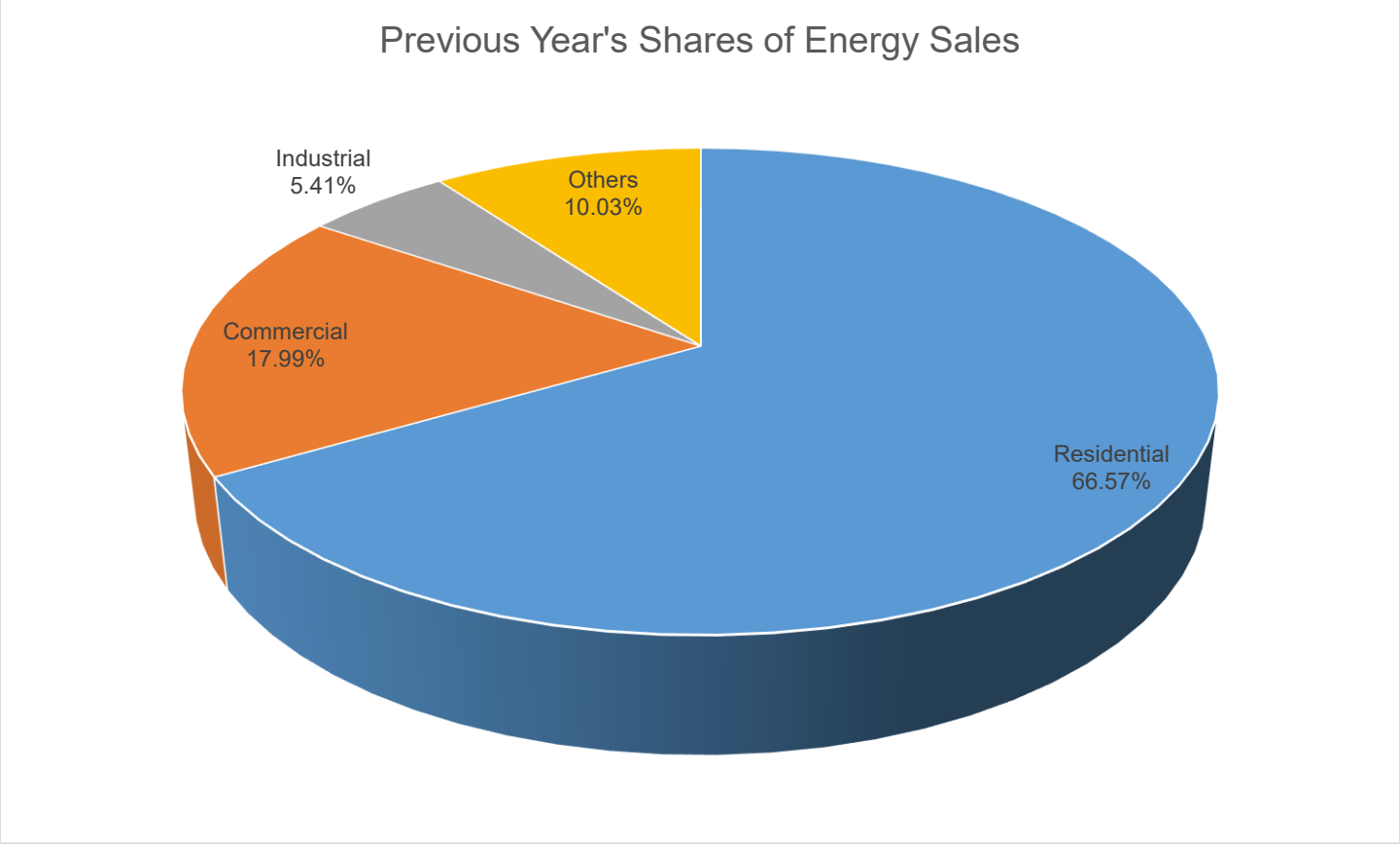
Resale as Buyer started on August 2021. We are purchasing energy from FLECO for our consumers in Sitio Camagong, Brgy. Bagong Silang, Real, Quezon and Sitio Little Baguio, Brgy. Magsaysay, Infanta, Quezon. These sitios are in the boundary of Quezon and Laguna and is almost 20 kilometers from the dead-end of our distribution line. However, our Sale for Resale is still pending approval from the ERC.



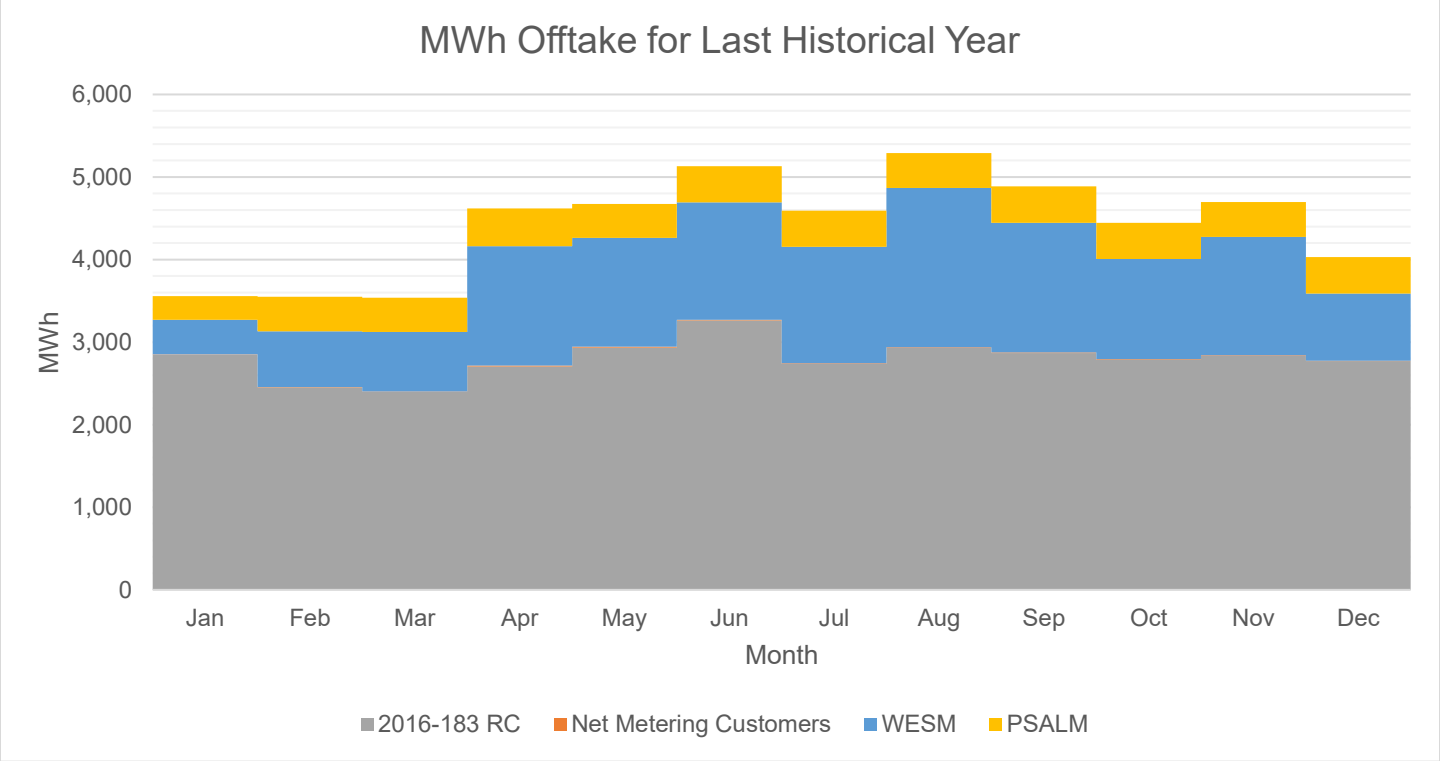
MWh output experienced an increase of 14.44% from the year 2023 to 2024, while the MWh system loss also saw a rise of 20.31% during the same period.



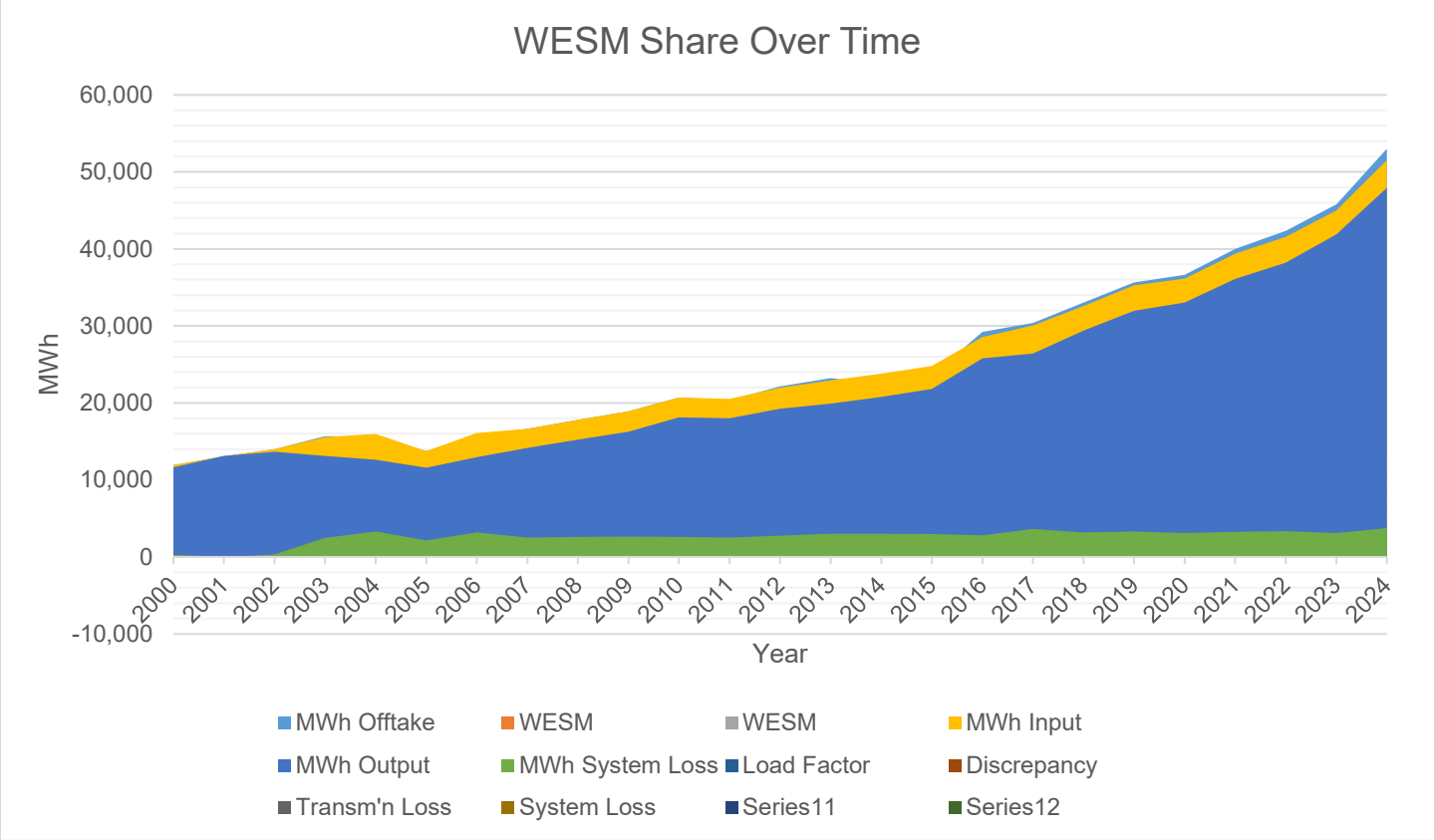
Historically, Transmission Loss averaged 1.67%, whereas System Loss varied between 6.92% and 20.83%. In 2004, System Loss reached a peak of 20.83% due to Typhoon Winnie, which damaged electric distribution lines and resulted in a power outage lasting nearly two months.



Residential customers constitute the majority of energy sales, representing 66.57% due to the substantial number of connections. Conversely, Industrial customers comprise only 5.41% of energy sales, attributable to the relatively low number of connections.

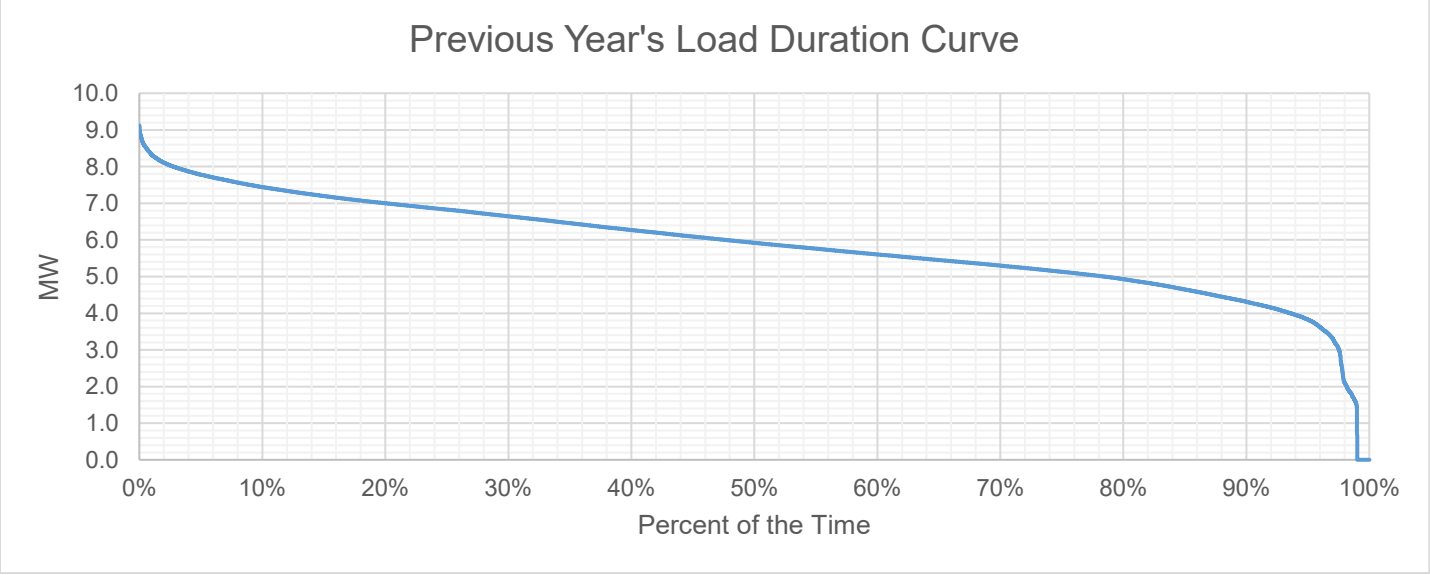


The total offtake for the previous historical year exceeds the quantity specified in the PSA.

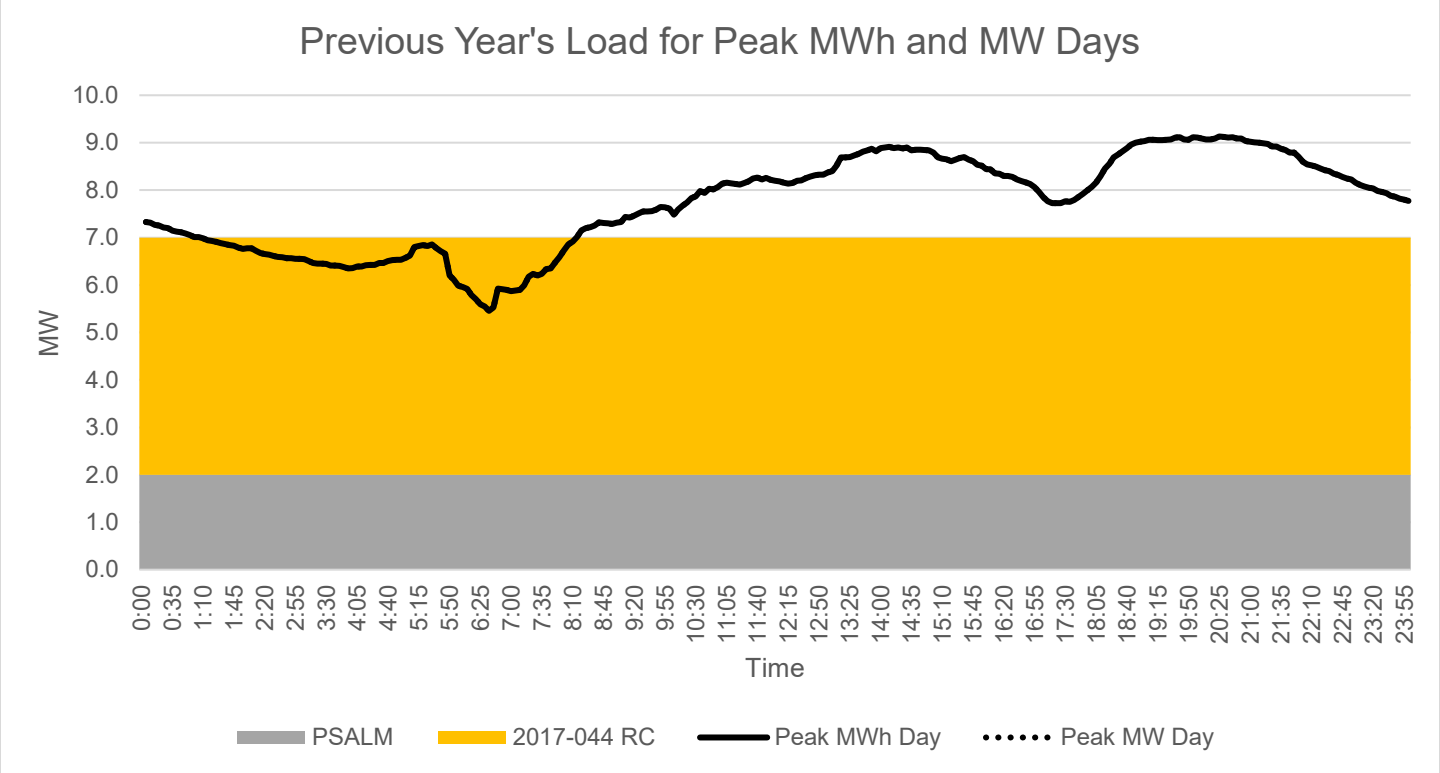


WESM Offtake decreased from 9,178 MWh in 2021 to 6,759 MWh in 2022 at a rate of 26.35% due to the effect of COVID-19 pandemic. The share of WESM in the total Offtake ranged from 1.204% to 34.872%. WESM Offtake increased from 12,098 MWh in 2023 to 14,380 MWh in 2024 at a rate of 18.86%.

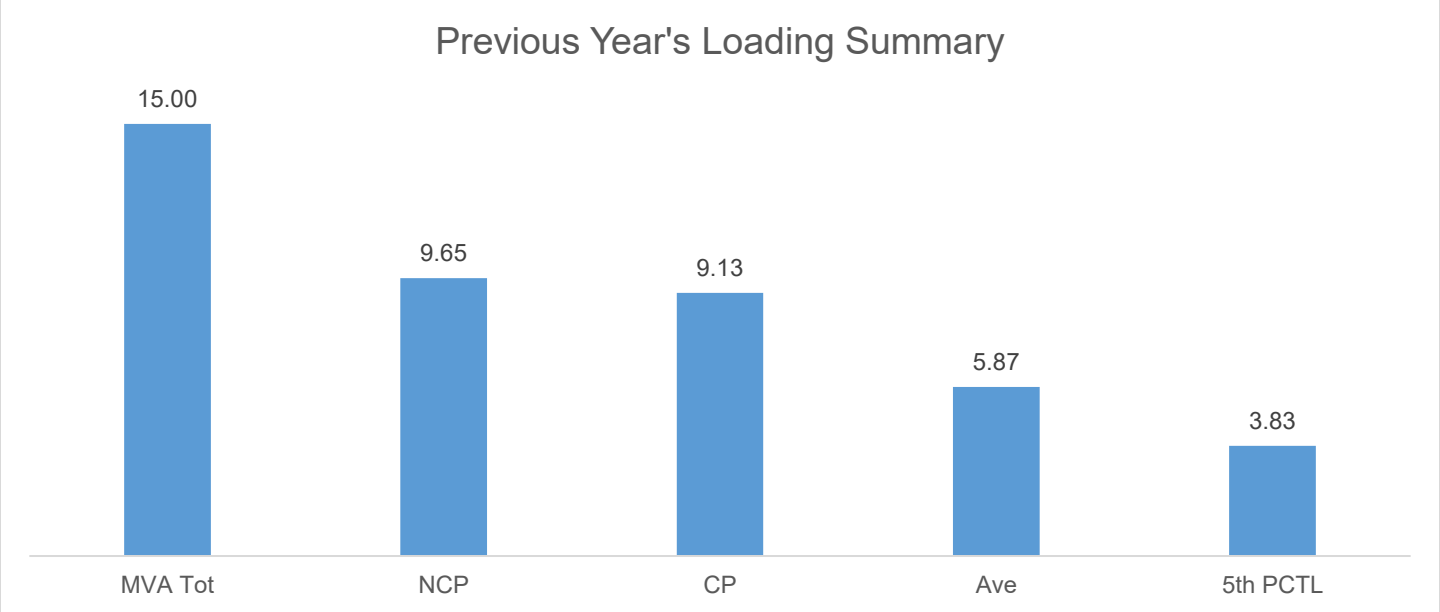
Previous Year's Load Profile



Based on the Load Duration Curve, the minimum load is 0 MW and the maximum load is 9.1308 MW for the last historical year.



The peak megawatt (MW) level was recorded on August 15, 2024, at 9.1308 MW. Similarly, the peak daily megawatt-hour (MWh) consumption occurred on the same day, reaching 185.48 MWh. Elevated temperature conditions significantly contributed to the increase in both MW and MWh during this period. As illustrated in the Load Curves, the available supply was insufficient to meet the peak demand.



The Non-coincident Peak Demand is 9.649 MW, which is around 64.33% of the total substation capacity of 15 MVA at a power factor of 97.81%. The load factor or the ratio between the Average Load of 5.87 MW and the Non-coincident Peak Demand is 60.80%. A safe estimate of the true minimum load is the fifth percentile load of 3.83 MW which is 39.66% of the Non-coincident Peak Demand.

Metering Point	Substation MVA	Substation Peak MW
Comon	10	6.905
Capalong	5	2.744

In January 2020, Quezelco II upgraded the Comon Substation from a capacity of 5 MVA to 10 MVA.

Forecasted Consumption Data

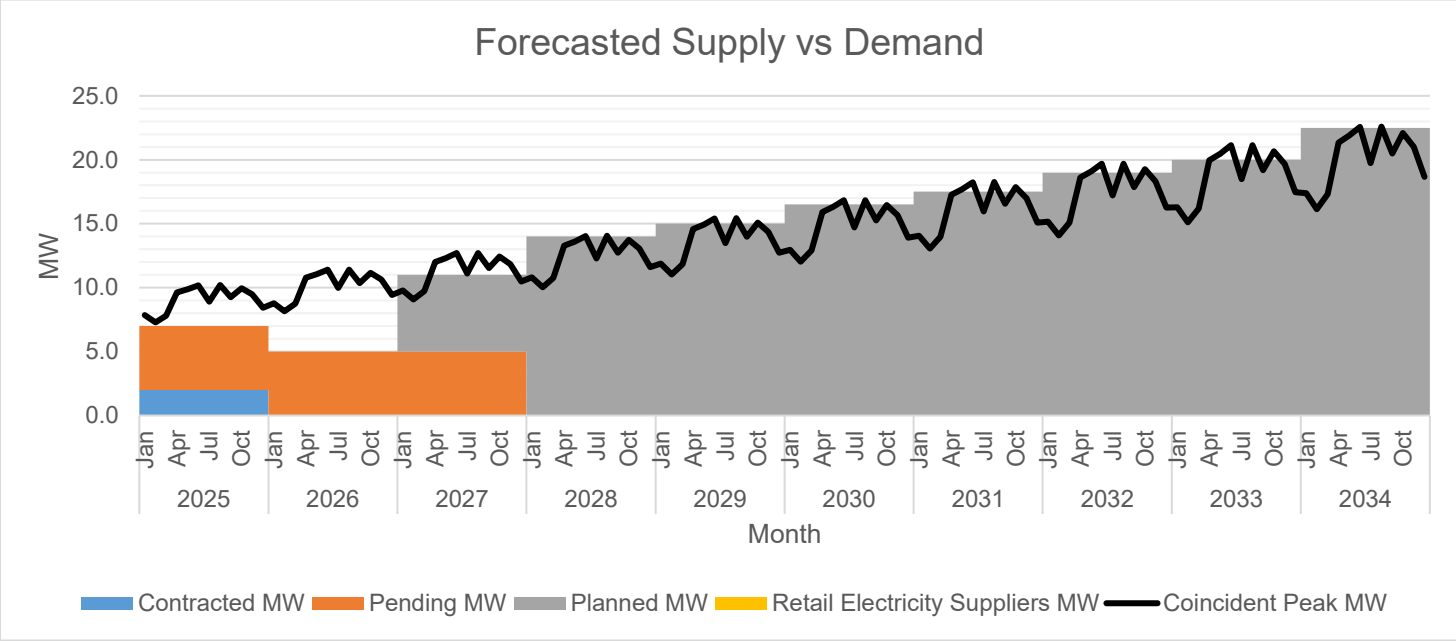
		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Retail Electricity Suppliers MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
2025	Jan	7.85	2.00	5.00	0.000		25%	89%	-0.85
	Feb	7.28	2.00	5.00	0.000		27%	96%	-0.28
	Mar	7.81	2.00	5.00	0.000		26%	90%	-0.81
	Apr	9.63	2.00	5.00	0.000		21%	73%	-2.63
	May	9.87	2.00	5.00	0.000		20%	71%	-2.87
	Jun	10.19	2.00	5.00	0.000		20%	69%	-3.19
	Jul	8.91	2.00	5.00	0.000		22%	79%	-1.91
	Aug	10.19	2.00	5.00	0.000		20%	69%	-3.19
	Sep	9.25	2.00	5.00	0.000		22%	76%	-2.25
	Oct	9.97	2.00	5.00	0.000		20%	70%	-2.97
	Nov	9.48	2.00	5.00	0.000		21%	74%	-2.48
	Dec	8.42	2.00	5.00	0.000		24%	83%	-1.42
2026	Jan	8.79	0.00	5.00	0.000		0%	57%	-3.79
	Feb	8.16	0.00	5.00	0.000		0%	61%	-3.16
	Mar	8.74	0.00	5.00	0.000		0%	57%	-3.74
	Apr	10.78	0.00	5.00	0.000		0%	46%	-5.78
	May	11.05	0.00	5.00	0.000		0%	45%	-6.05
	Jun	11.41	0.00	5.00	0.000		0%	44%	-6.41
	Jul	9.98	0.00	5.00	0.000		0%	50%	-4.98
	Aug	11.41	0.00	5.00	0.000		0%	44%	-6.41
	Sep	10.35	0.00	5.00	0.000		0%	48%	-5.35
	Oct	11.16	0.00	5.00	0.000		0%	45%	-6.16
	Nov	10.62	0.00	5.00	0.000		0%	47%	-5.62
	Dec	9.42	0.00	5.00	0.000		0%	53%	-4.42
2027	Jan	9.78	0.00	5.00	6.000		0%	112%	1.22
	Feb	9.08	0.00	5.00	6.000		0%	121%	1.92
	Mar	9.73	0.00	5.00	6.000		0%	113%	1.27
	Apr	12.00	0.00	5.00	6.000		0%	92%	-1.00
	May	12.31	0.00	5.00	6.000		0%	89%	-1.31
	Jun	12.70	0.00	5.00	6.000		0%	87%	-1.70

		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Retail Electricity Suppliers MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
	Jul	11.11	0.00	5.00	6.000		0%	99%	-0.11
	Aug	12.71	0.00	5.00	6.000		0%	87%	-1.71
	Sep	11.52	0.00	5.00	6.000		0%	95%	-0.52
	Oct	12.42	0.00	5.00	6.000		0%	89%	-1.42
	Nov	11.82	0.00	5.00	6.000		0%	93%	-0.82
	Dec	10.49	0.00	5.00	6.000		0%	105%	0.51
2028	Jan	10.82	0.00	0.00	14.000		0%	129%	3.18
	Feb	10.04	0.00	0.00	14.000		0%	139%	3.96
	Mar	10.76	0.00	0.00	14.000		0%	130%	3.24
	Apr	13.27	0.00	0.00	14.000		0%	105%	0.73
	May	13.61	0.00	0.00	14.000		0%	103%	0.39
	Jun	14.04	0.00	0.00	14.000		0%	100%	-0.04
	Jul	12.28	0.00	0.00	14.000		0%	114%	1.72
	Aug	14.05	0.00	0.00	14.000		0%	100%	-0.05
	Sep	12.74	0.00	0.00	14.000		0%	110%	1.26
	Oct	13.73	0.00	0.00	14.000		0%	102%	0.27
	Nov	13.07	0.00	0.00	14.000		0%	107%	0.93
	Dec	11.60	0.00	0.00	14.000		0%	121%	2.40
2029	Jan	11.88	0.00	0.00	15.000		0%	126%	3.12
	Feb	11.03	0.00	0.00	15.000		0%	136%	3.97
	Mar	11.82	0.00	0.00	15.000		0%	127%	3.18
	Apr	14.58	0.00	0.00	15.000		0%	103%	0.42
	May	14.94	0.00	0.00	15.000		0%	100%	0.06
	Jun	15.42	0.00	0.00	15.000		0%	97%	-0.42
	Jul	13.49	0.00	0.00	15.000		0%	111%	1.51
	Aug	15.43	0.00	0.00	15.000		0%	97%	-0.43
	Sep	14.00	0.00	0.00	15.000		0%	107%	1.00
	Oct	15.08	0.00	0.00	15.000		0%	99%	-0.08
	Nov	14.35	0.00	0.00	15.000		0%	105%	0.65
	Dec	12.74	0.00	0.00	15.000		0%	118%	2.26
2030	Jan	12.96	0.00	0.00	16.500		0%	127%	3.54
	Feb	12.03	0.00	0.00	16.500		0%	137%	4.47

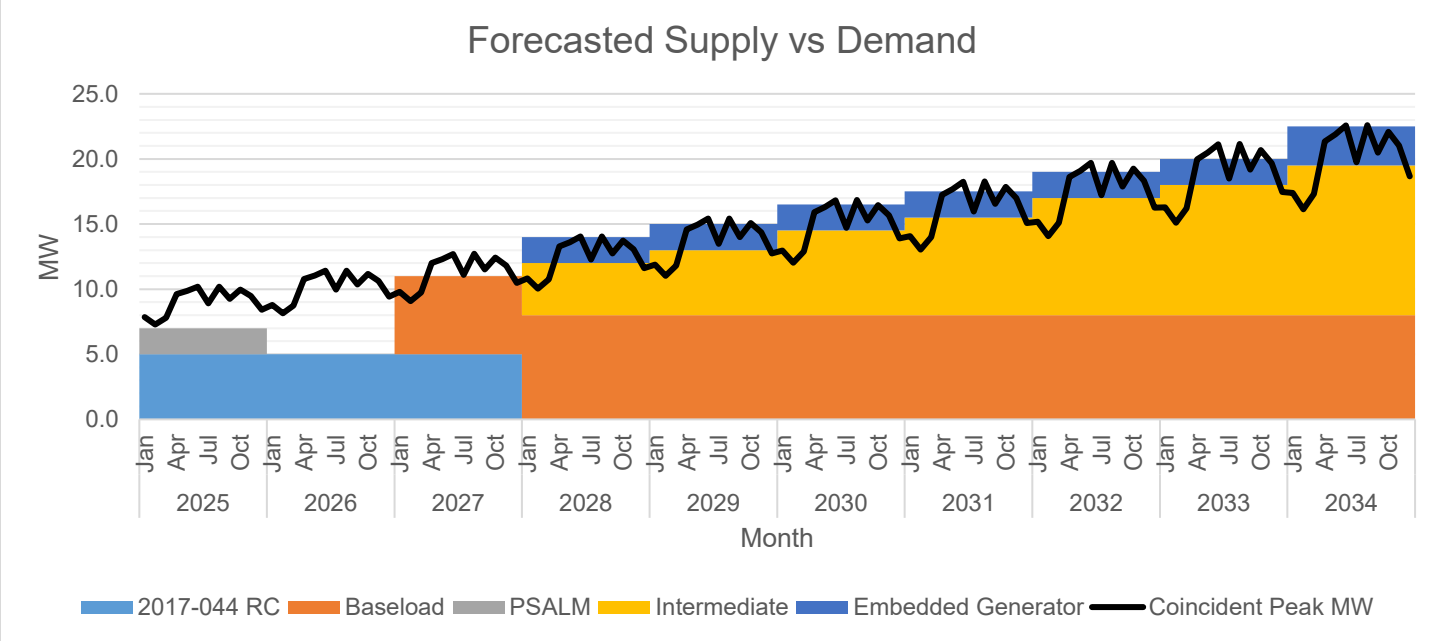
		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Retail Electricity Suppliers MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
	Mar	12.90	0.00	0.00	16.500		0%	128%	3.60
	Apr	15.90	0.00	0.00	16.500		0%	104%	0.60
	May	16.31	0.00	0.00	16.500		0%	101%	0.19
	Jun	16.83	0.00	0.00	16.500		0%	98%	-0.33
	Jul	14.72	0.00	0.00	16.500		0%	112%	1.78
	Aug	16.84	0.00	0.00	16.500		0%	98%	-0.34
	Sep	15.27	0.00	0.00	16.500		0%	108%	1.23
	Oct	16.46	0.00	0.00	16.500		0%	100%	0.04
	Nov	15.66	0.00	0.00	16.500		0%	105%	0.84
	Dec	13.90	0.00	0.00	16.500		0%	119%	2.60
2031	Jan	14.06	0.00	0.00	17.500		0%	124%	3.44
	Feb	13.05	0.00	0.00	17.500		0%	134%	4.45
	Mar	13.99	0.00	0.00	17.500		0%	125%	3.51
	Apr	17.25	0.00	0.00	17.500		0%	101%	0.25
	May	17.69	0.00	0.00	17.500		0%	99%	-0.19
	Jun	18.25	0.00	0.00	17.500		0%	96%	-0.75
	Jul	15.96	0.00	0.00	17.500		0%	110%	1.54
	Aug	18.26	0.00	0.00	17.500		0%	96%	-0.76
	Sep	16.56	0.00	0.00	17.500		0%	106%	0.94
	Oct	17.85	0.00	0.00	17.500		0%	98%	-0.35
	Nov	16.99	0.00	0.00	17.500		0%	103%	0.51
	Dec	15.08	0.00	0.00	17.500		0%	116%	2.42
2032	Jan	15.17	0.00	0.00	19.000		0%	125%	3.83
	Feb	14.08	0.00	0.00	19.000		0%	135%	4.92
	Mar	15.09	0.00	0.00	19.000		0%	126%	3.91
	Apr	18.61	0.00	0.00	19.000		0%	102%	0.39
	May	19.08	0.00	0.00	19.000		0%	100%	-0.08
	Jun	19.69	0.00	0.00	19.000		0%	97%	-0.69
	Jul	17.22	0.00	0.00	19.000		0%	110%	1.78
	Aug	19.70	0.00	0.00	19.000		0%	96%	-0.70
	Sep	17.87	0.00	0.00	19.000		0%	106%	1.13
	Oct	19.26	0.00	0.00	19.000		0%	99%	-0.26

		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Retail Electricity Suppliers MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
	Nov	18.32	0.00	0.00	19.000		0%	104%	0.68
	Dec	16.27	0.00	0.00	19.000		0%	117%	2.73
2033	Jan	16.28	0.00	0.00	20.000		0%	123%	3.72
	Feb	15.11	0.00	0.00	20.000		0%	132%	4.89
	Mar	16.20	0.00	0.00	20.000		0%	123%	3.80
	Apr	19.97	0.00	0.00	20.000		0%	100%	0.03
	May	20.48	0.00	0.00	20.000		0%	98%	-0.48
	Jun	21.13	0.00	0.00	20.000		0%	95%	-1.13
	Jul	18.48	0.00	0.00	20.000		0%	108%	1.52
	Aug	21.14	0.00	0.00	20.000		0%	95%	-1.14
	Sep	19.18	0.00	0.00	20.000		0%	104%	0.82
	Oct	20.67	0.00	0.00	20.000		0%	97%	-0.67
	Nov	19.67	0.00	0.00	20.000		0%	102%	0.33
	Dec	17.46	0.00	0.00	20.000		0%	115%	2.54
2034	Jan	17.39	0.00	0.00	22.500		0%	129%	5.11
	Feb	16.14	0.00	0.00	22.500		0%	139%	6.36
	Mar	17.31	0.00	0.00	22.500		0%	130%	5.19
	Apr	21.34	0.00	0.00	22.500		0%	105%	1.16
	May	21.88	0.00	0.00	22.500		0%	103%	0.62
	Jun	22.58	0.00	0.00	22.500		0%	100%	-0.08
	Jul	19.75	0.00	0.00	22.500		0%	114%	2.75
	Aug	22.59	0.00	0.00	22.500		0%	100%	-0.09
	Sep	20.49	0.00	0.00	22.500		0%	110%	2.01
	Oct	22.08	0.00	0.00	22.500		0%	102%	0.42
	Nov	21.01	0.00	0.00	22.500		0%	107%	1.49
	Dec	18.65	0.00	0.00	22.500		0%	121%	3.85

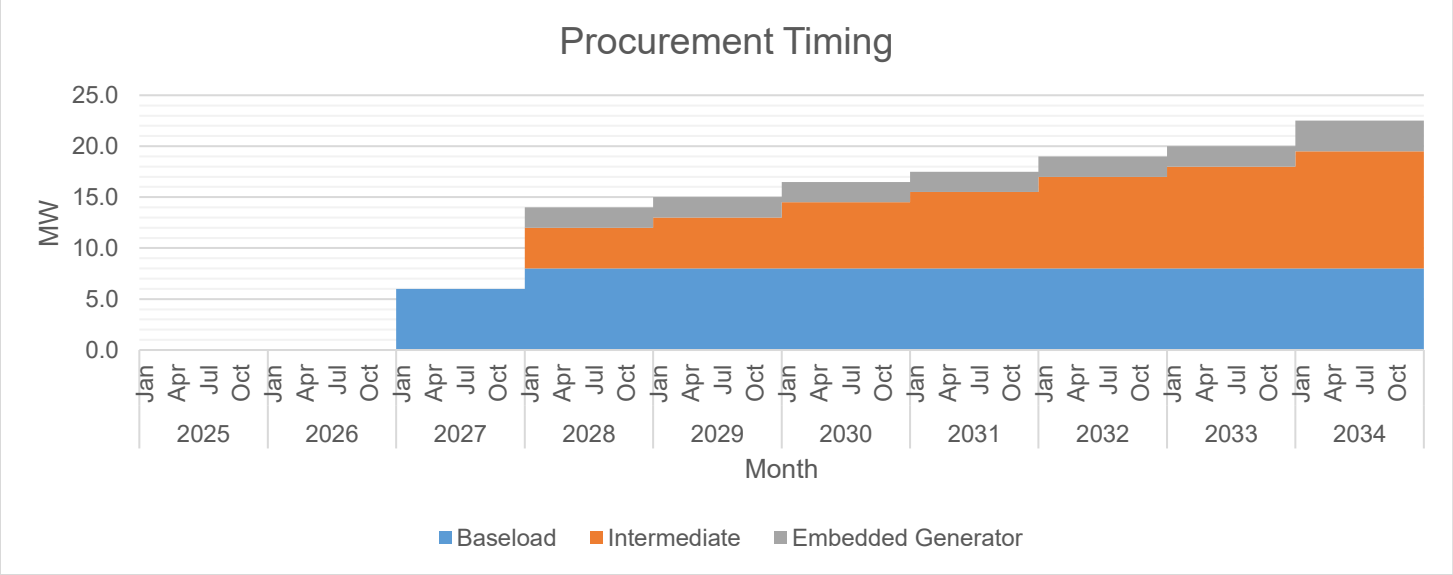
The Peak Demand was forecasted using the Cubic Logarithmic Trend with Horizon Method of Forecasting. Quezelco II employs Historical Data in this process. Peak Demand is projected to occur in August due to the summer season. Monthly Peak Demand is at its lowest in February. Historically, the summer season spans from April to September, while the rainy season ranges from November to February. Overall, Peak Demand is anticipated to grow at an average annual rate of 9.26%.



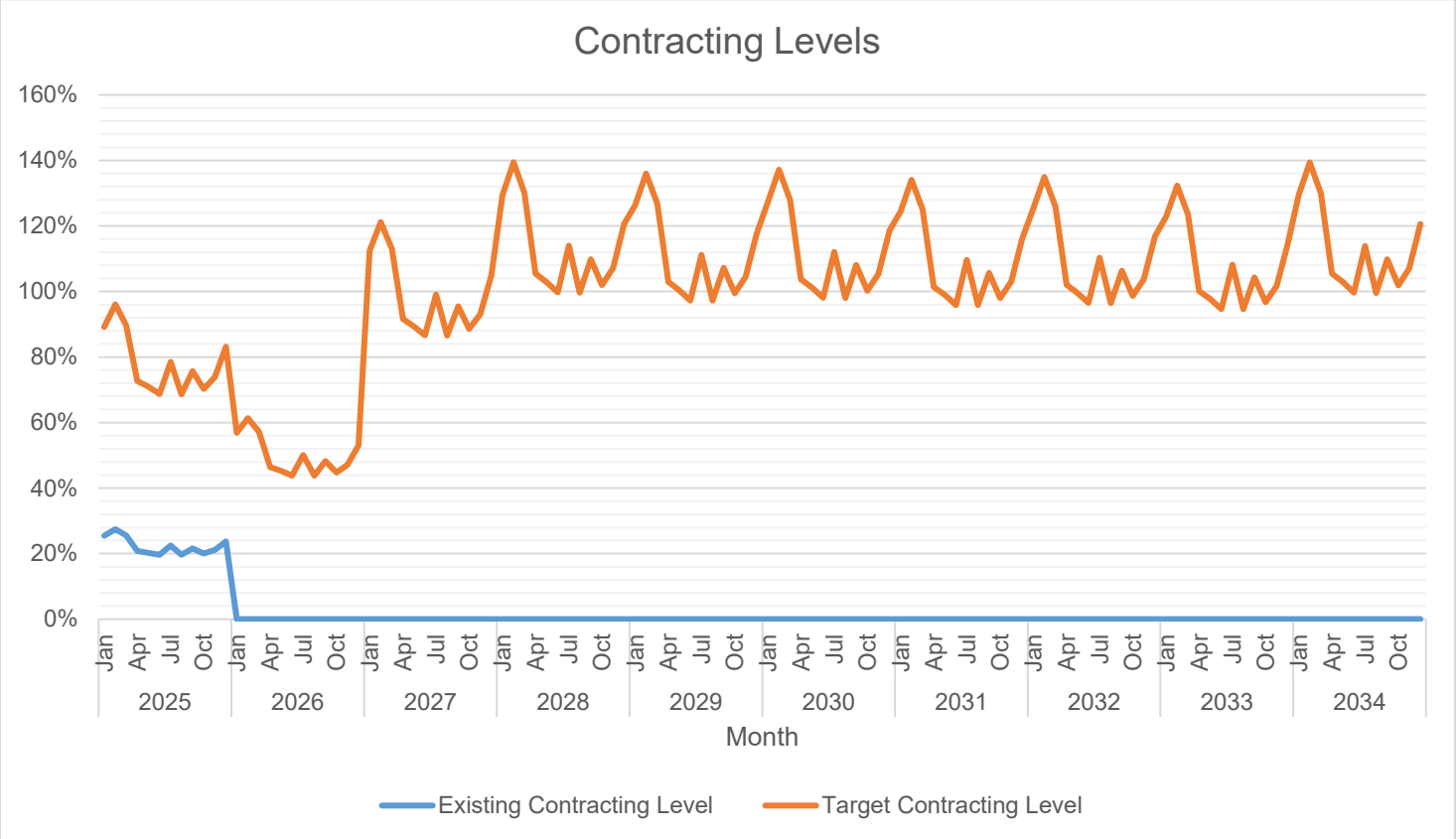
The supply available is projected to remain below peak demand until the year 2026. Quezelco II entered into a contract with PSALM effective from November 2023 to October 2024. Subsequently, PSALM extended the contract through December 2025. In January 2020, Quezelco II upgraded the Comon Substation from 5MVA to 10MVA to accommodate anticipated larger loads in the future.



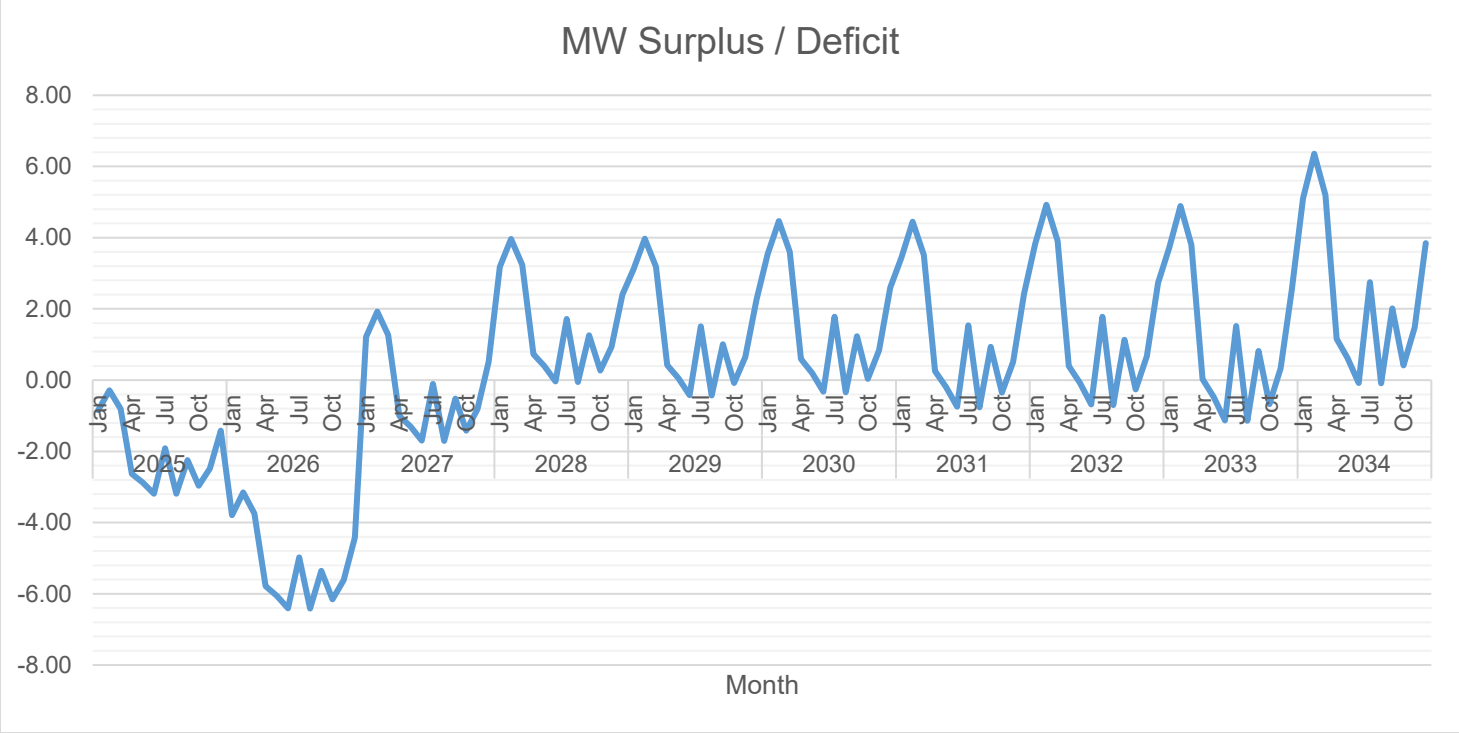
Among the available supply, the largest is 5MW from 2025 to 2027. Quezelco II will conduct a Competitive Selection Process (CSP) for a new power supplier to provide electricity starting from 2027 until 2041. Additionally, Quezelco II plans to establish an embedded generator with an initial capacity of 2MW beginning in 2028.



The initial procurement will secure 6MW non-RE Baseload for the first year and 8MW for the next 14 years. For Intermediate power, RPS compliant sources are required: 4MW in 2028, 5MW in 2029, 6.5MW in 2030, 7.5MW in 2031, 9MW in 2032, 10MW in 2033, 11.5MW in 2034, 12.5MW in 2035, and 14MW in 2036. The embedded generator will add 2MW from 2028-2033, 3MW from 2034-2038, 4MW from 2039-2043, and 5MW from 2044-2048.



The current contracting level stands at 25%. The highest projected contracting level is 139%, anticipated in February 2028. The lowest projected contracting level is 44%, anticipated in August 2026.



There is currently a 0.85MW under-contracting. The highest surplus of 6.36 MW is expected in February 2034, while the highest deficit of 6.41 MW is anticipated in August 2026.

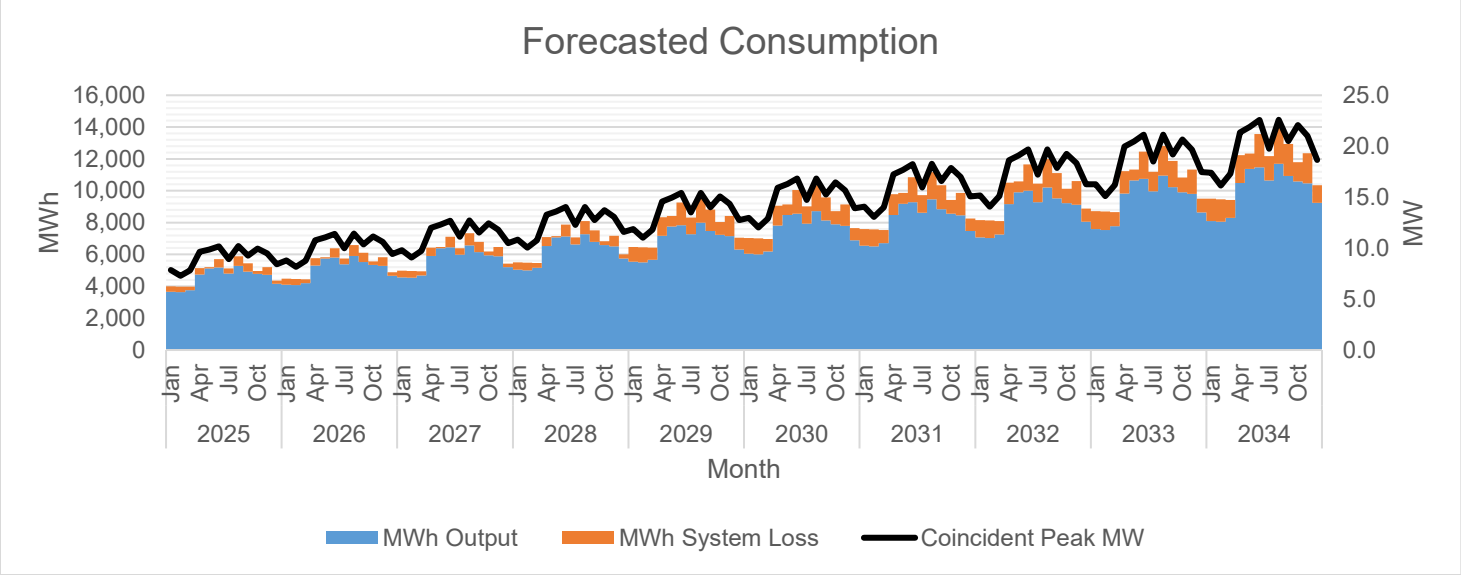
Due to the Yellow Alert advisory of the National Grid Corporation of the Philippines (NGCP), QUEZELCO II applied for Contract of Supply of Electric Energy (CSEE) with Power Sector Assets and Liabilities Management (PSALM) Corporation for One (1) year (November 2023 - October 2024). The contract was extended until December 2025. This is to avoid exposure to WESM especially this coming summer season while QUEZELCO II is processing its Competitive Selection Process (CSP) for additional load requirements. QUEZELCO II is planning to request PSALM for the extension of CSEE until 2026.

		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
2025	Jan	3,998.68	3,658	340	0.00%	8.51%
	Feb	3,985.98	3,636	350	0.00%	8.79%
	Mar	3,968.34	3,749	220	0.00%	5.53%
	Apr	5,152.03	4,738	414	0.00%	8.04%
	May	5,195.15	5,131	64	0.00%	1.24%
	Jun	5,711.43	5,179	533	0.00%	9.33%
	Jul	5,127.53	4,809	319	0.00%	6.22%
	Aug	5,881.89	5,279	603	0.00%	10.25%
	Sep	5,448.72	4,932	517	0.00%	9.49%
	Oct	4,964.19	4,777	187	0.00%	3.77%
	Nov	5,198.51	4,725	473	0.00%	9.10%
	Dec	4,355.50	4,168	187	0.00%	4.29%
2026	Jan	4,477.45	4,096	381	0.00%	8.51%
	Feb	4,463.23	4,071	392	0.00%	8.79%
	Mar	4,443.47	4,198	246	0.00%	5.53%
	Apr	5,768.89	5,305	464	0.00%	8.04%
	May	5,817.18	5,745	72	0.00%	1.24%
	Jun	6,395.27	5,799	596	0.00%	9.33%
	Jul	5,741.45	5,384	357	0.00%	6.22%
	Aug	6,586.14	5,911	675	0.00%	10.25%
	Sep	6,101.10	5,522	579	0.00%	9.49%
	Oct	5,558.56	5,349	210	0.00%	3.77%
	Nov	5,820.94	5,291	530	0.00%	9.10%
	Dec	4,876.99	4,668	209	0.00%	4.29%
2027	Jan	5,337.58	4,560	778	0.00%	14.57%
	Feb	5,337.52	4,532	806	0.00%	15.10%
	Mar	4,946.28	4,673	274	0.00%	5.53%
	Apr	6,421.68	5,905	516	0.00%	8.04%
	May	6,475.43	6,395	80	0.00%	1.24%
	Jun	7,118.94	6,455	664	0.00%	9.33%
	Jul	6,391.14	5,994	398	0.00%	6.22%
	Aug	7,331.41	6,580	751	0.00%	10.25%
	Sep	6,791.48	6,147	644	0.00%	9.49%
	Oct	6,187.56	5,954	233	0.00%	3.77%
	Nov	6,479.62	5,890	590	0.00%	9.10%
	Dec	5,428.86	5,196	233	0.00%	4.29%
2028	Jan	5,511.01	5,042	469	0.00%	8.51%
	Feb	5,493.50	5,011	483	0.00%	8.79%
	Mar	5,469.19	5,166	303	0.00%	5.53%
	Apr	7,100.56	6,530	571	0.00%	8.04%
	May	7,159.99	7,072	88	0.00%	1.24%
	Jun	7,871.52	7,137	734	0.00%	9.33%
	Jul	7,066.79	6,627	440	0.00%	6.22%
	Aug	8,106.46	7,276	831	0.00%	10.25%

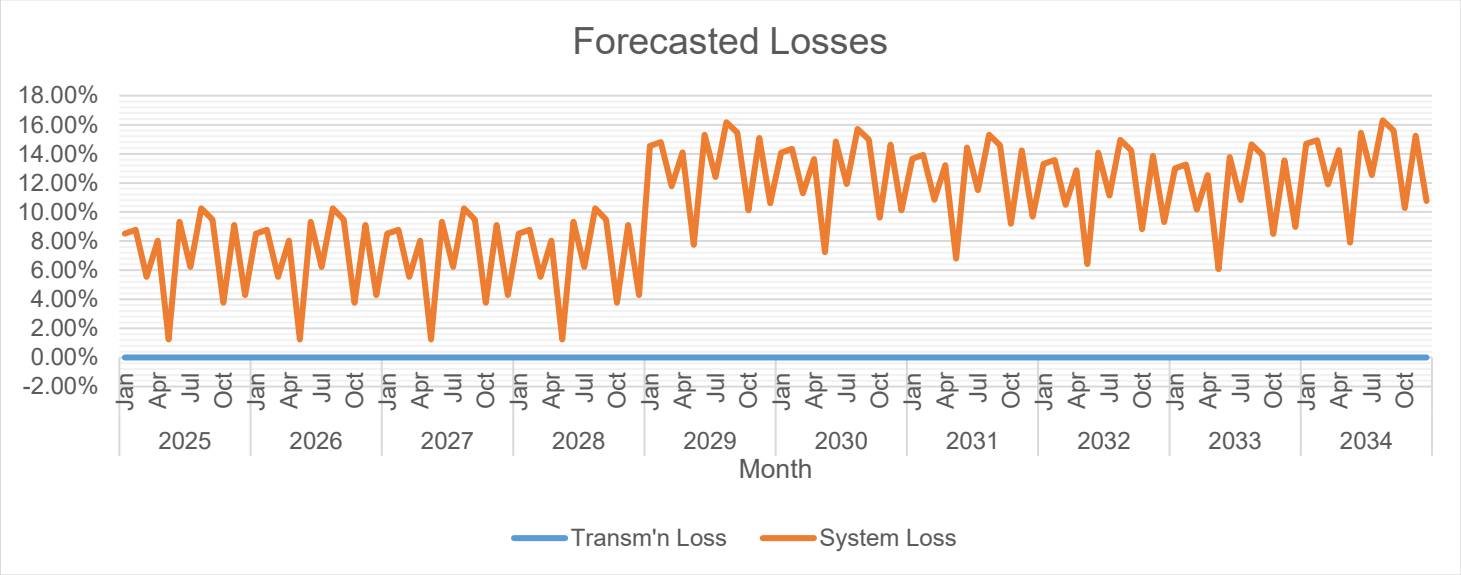
		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
	Sep	7,509.45	6,797	712	0.00%	9.49%
	Oct	6,841.68	6,584	258	0.00%	3.77%
	Nov	7,164.62	6,512	652	0.00%	9.10%
	Dec	6,002.78	5,745	258	0.00%	4.29%
2029	Jan	6,480.06	5,537	943	0.00%	14.55%
	Feb	6,459.48	5,503	956	0.00%	14.81%
	Mar	6,430.89	5,674	757	0.00%	11.77%
	Apr	8,349.12	7,171	1,178	0.00%	14.11%
	May	8,419.00	7,766	653	0.00%	7.75%
	Jun	9,255.65	7,839	1,417	0.00%	15.31%
	Jul	8,309.41	7,278	1,031	0.00%	12.41%
	Aug	9,531.89	7,991	1,541	0.00%	16.17%
	Sep	8,829.91	7,465	1,365	0.00%	15.46%
	Oct	8,044.72	7,230	814	0.00%	10.12%
	Nov	8,424.44	7,152	1,272	0.00%	15.10%
	Dec	7,058.30	6,310	749	0.00%	10.61%
2030	Jan	7,031.94	6,042	990	0.00%	14.07%
	Feb	7,009.61	6,005	1,005	0.00%	14.33%
	Mar	6,978.58	6,192	787	0.00%	11.28%
	Apr	9,060.18	7,825	1,235	0.00%	13.63%
	May	9,136.01	8,475	661	0.00%	7.24%
	Jun	10,043.92	8,554	1,490	0.00%	14.84%
	Jul	9,017.09	7,942	1,075	0.00%	11.92%
	Aug	10,343.68	8,719	1,624	0.00%	15.70%
	Sep	9,581.92	8,146	1,436	0.00%	14.99%
	Oct	8,729.86	7,890	840	0.00%	9.62%
	Nov	9,141.92	7,804	1,338	0.00%	14.63%
	Dec	7,659.43	6,885	775	0.00%	10.11%
2031	Jan	7,590.99	6,554	1,037	0.00%	13.66%
	Feb	7,566.88	6,513	1,054	0.00%	13.93%
	Mar	7,533.39	6,716	818	0.00%	10.86%
	Apr	9,780.48	8,488	1,293	0.00%	13.22%
	May	9,862.34	9,192	670	0.00%	6.80%
	Jun	10,842.42	9,278	1,565	0.00%	14.43%
	Jul	9,733.96	8,614	1,120	0.00%	11.50%
	Aug	11,166.03	9,457	1,709	0.00%	15.30%
	Sep	10,343.70	8,835	1,508	0.00%	14.58%
	Oct	9,423.90	8,558	866	0.00%	9.19%
	Nov	9,868.72	8,465	1,404	0.00%	14.22%
	Dec	8,268.37	7,468	801	0.00%	9.68%
2032	Jan	8,154.76	7,070	1,085	0.00%	13.31%
	Feb	8,128.86	7,026	1,103	0.00%	13.57%
	Mar	8,092.87	7,244	849	0.00%	10.49%
	Apr	10,506.85	9,156	1,351	0.00%	12.86%
	May	10,594.80	9,915	680	0.00%	6.41%

		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
	Jun	11,647.67	10,008	1,640	0.00%	14.08%
	Jul	10,456.88	9,292	1,165	0.00%	11.14%
	Aug	11,995.30	10,202	1,794	0.00%	14.95%
	Sep	11,111.90	9,531	1,581	0.00%	14.23%
	Oct	10,123.79	9,231	893	0.00%	8.82%
	Nov	10,601.64	9,131	1,470	0.00%	13.87%
	Dec	8,882.44	8,055	827	0.00%	9.31%
2033	Jan	8,721.33	7,588	1,133	0.00%	13.00%
	Feb	8,693.64	7,541	1,153	0.00%	13.26%
	Mar	8,655.15	7,775	880	0.00%	10.17%
	Apr	11,236.85	9,827	1,410	0.00%	12.55%
	May	11,330.90	10,642	689	0.00%	6.08%
	Jun	12,456.93	10,741	1,715	0.00%	13.77%
	Jul	11,183.41	9,974	1,210	0.00%	10.82%
	Aug	12,828.71	10,950	1,879	0.00%	14.65%
	Sep	11,883.94	10,229	1,655	0.00%	13.92%
	Oct	10,827.17	9,908	919	0.00%	8.49%
	Nov	11,338.22	9,801	1,537	0.00%	13.56%
	Dec	9,499.57	8,646	854	0.00%	8.99%
2034	Jan	9,503.01	8,107	1,396	0.00%	14.69%
	Feb	9,472.83	8,057	1,416	0.00%	14.94%
	Mar	9,430.90	8,308	1,123	0.00%	11.91%
	Apr	12,243.99	10,500	1,744	0.00%	14.25%
	May	12,346.47	11,371	975	0.00%	7.90%
	Jun	13,573.42	11,477	2,096	0.00%	15.45%
	Jul	12,185.76	10,657	1,529	0.00%	12.55%
	Aug	13,978.53	11,699	2,279	0.00%	16.30%
	Sep	12,949.07	10,930	2,019	0.00%	15.59%
	Oct	11,797.59	10,586	1,211	0.00%	10.27%
	Nov	12,354.45	10,472	1,883	0.00%	15.24%
	Dec	10,351.01	9,238	1,113	0.00%	10.75%

MWh Offtake was forecasted using the forecasted MW Peak Demand. The assumed average load factor is 68.49%. QUEZELCO II has no transmission line. Sub transmission line from Famy, Laguna going to Real and Infanta, Quezon is owned and operated by NGCP.



MWh Output was expected to grow at an average rate of 9.26% annually.



The average annual system loss is projected to be 10.42%.

Power Supply Agreement - Contracted

Case No.	Type	GenCo	Minimum MW	Minimum MWh/yr	PSA Start	PSA End
PSALM	Peaking	Power Sector Assets and Liabilities Management Corporation	2.00	4,360	10/26/2023	12/25/2025

Quezelco II entered into a contract with PSALM effective from November 2023 to October 2024. Subsequently, PSALM extended the contract through December 2025. Quezelco II is planning to formally request an additional extension of power supply from PSALM to address its projected power requirements for the year 2026.

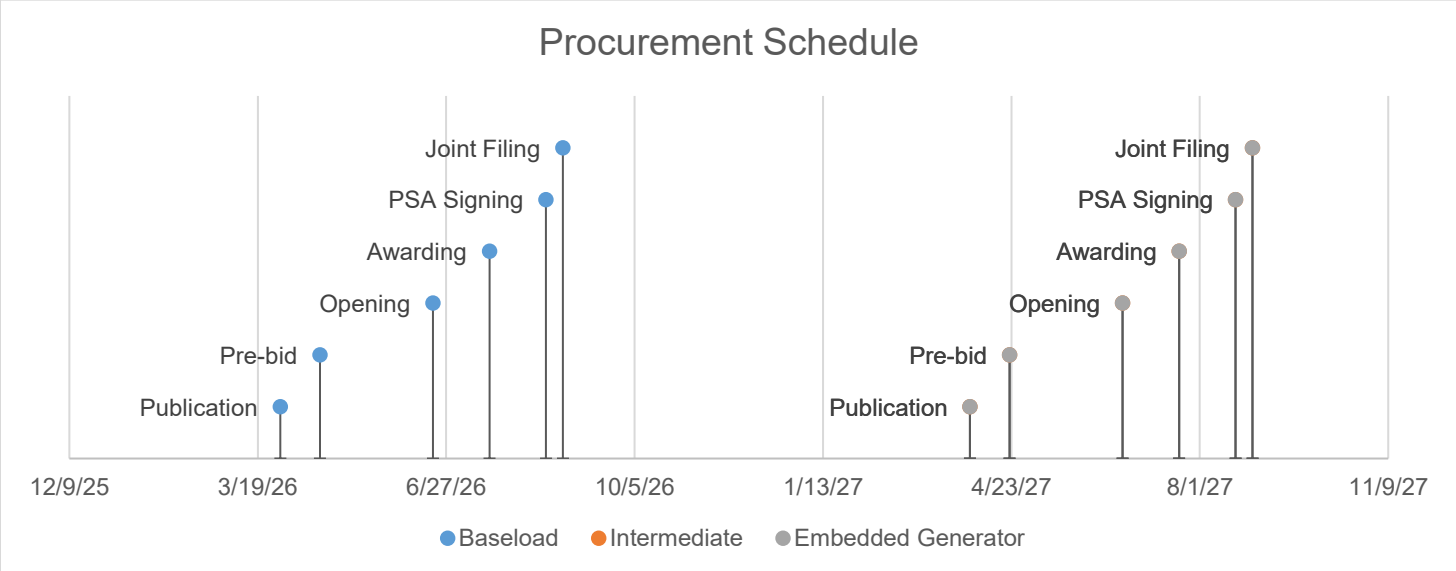
Power Supply Agreement - Pending

Case No.	Type	GenCo	Minimum MW	Minimum MWh/yr	PSA Start	PSA End
2017-044 RC	Base	GN Power Dinginin	5.00	29,201	12/26/2019	12/25/2027

The PSA with GN Power filed with ERC under Case No. 2017-044 RC was procured through competitive bidding. It was selected to provide for base requirements due to load characteristics of Quezelco II, majority residential loads. Historically, the utilization of the PSA is 133%. The actual billed overall monthly charge under the PSA ranged from 4.7076 P/kWh to 6.1522 P/KWh in the same period. The PSA between QUEZELCO II and GN Power Dinginin Ltd. (2020-2027) has Provisional Authority (PA) from the Energy Regulatory Commission.

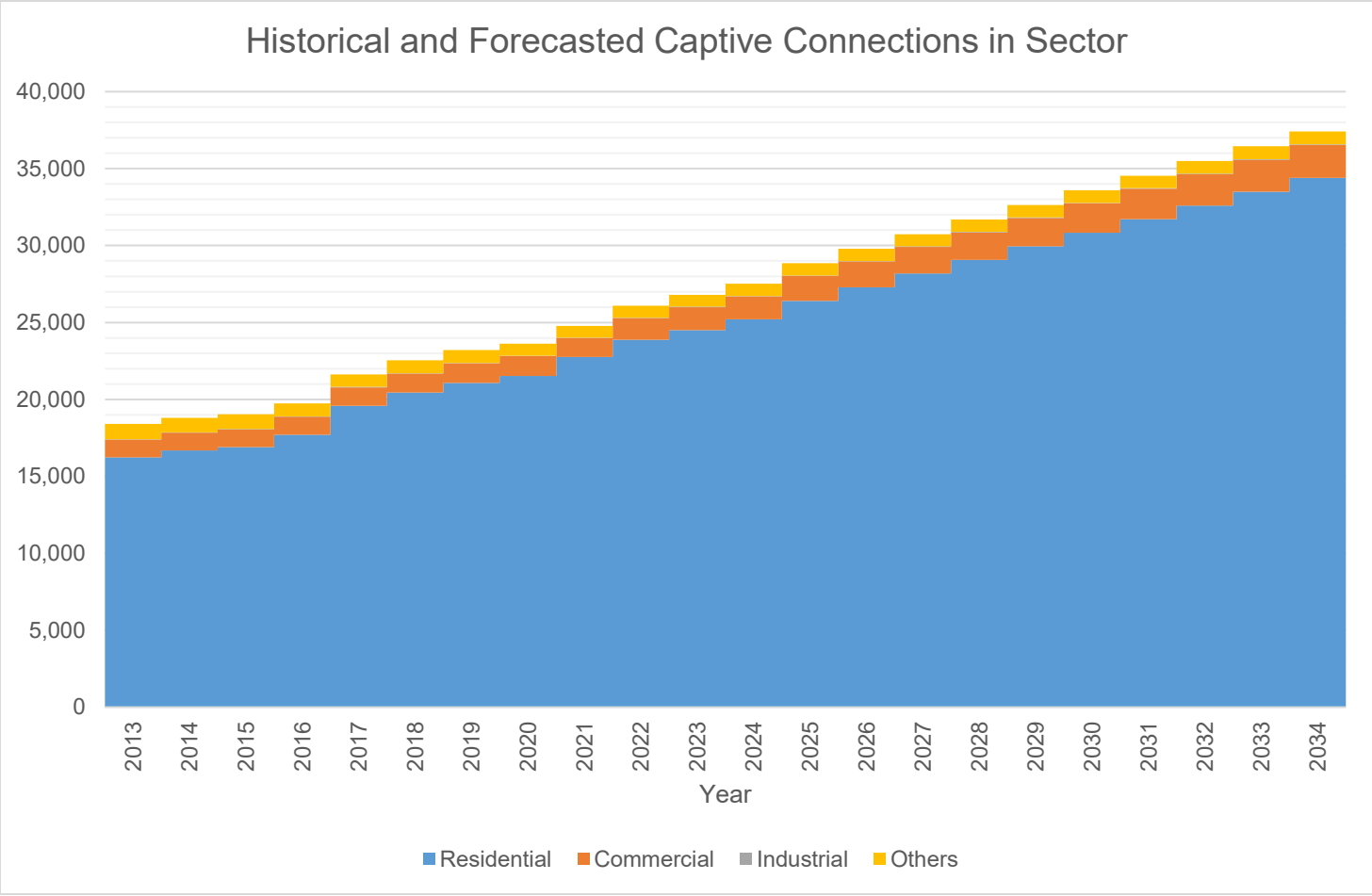
Competitive Selection Process

	Baseload	Intermediate	Embedded Generator
Type	Baseload	Intermediate	Peaking
Minimum MW	3.90	4.00	2.00
Minimum MWh/yr	34,164	12,575	6,307
PSA Start	12/26/2026	12/26/2027	12/26/2027
PSA End	12/25/2041	12/25/2042	12/25/2047
Publication	3/31/2026	4/1/2027	4/1/2027
Pre-bid	4/21/2026	4/22/2027	4/22/2027
Opening	6/20/2026	6/21/2027	6/21/2027
Awarding	7/20/2026	7/21/2027	7/21/2027
PSA Signing	8/19/2026	8/20/2027	8/20/2027
Joint Filing	8/28/2026	8/29/2027	8/29/2027



For the procurement of 6MW non-RE for the first year and 8MW for the next fourteen years with a minimum Capacity Utilization Factor of 65%, which is planned to be available in 2027, the first publication or launch of CSP will be on March 31, 2026. Joint filing is planned for August 28, 2026, or 180 days later, in accordance with the DOE 2023 CSP Policy and ERC 2023 CSP Implementing Rules. For the procurement of 4MW RE, which is planned to be available in 2028, the first publication or launch of CSP will be on April 01, 2027. Joint filing is planned for August 29, 2027, or 180 days later, in accordance with the DOE 2023 CSP Policy and ERC 2023 CSP Implementing Rules. For the planned embedded generator, which is planned to be available in 2028, the first publication or lunch will be on April 1, 2027. Joint filing is planned for August 29, 2027, or 180 days later, in accordance with the DOE 2023 CSP Policy and ERC 2023 CSP Implementing Rules.

Captive Customer Connections



Residential connections are projected to increase at an average annual rate of 3.15%. This customer class is anticipated to represent 91.79% of the total Consumer Connections.

Prepared by:

Prudencio M. Rutagines
Corplan Officer

Engr. Vincent E. Villaruel
Technical Manager

Yvette S. Astrera
Finance Manager

Approved by:

Engr. Von Erwin G. Azagra
General Manager